

# Modeling of Electric Power Supply Chain Networks with Fuel Suppliers via Variational Inequalities

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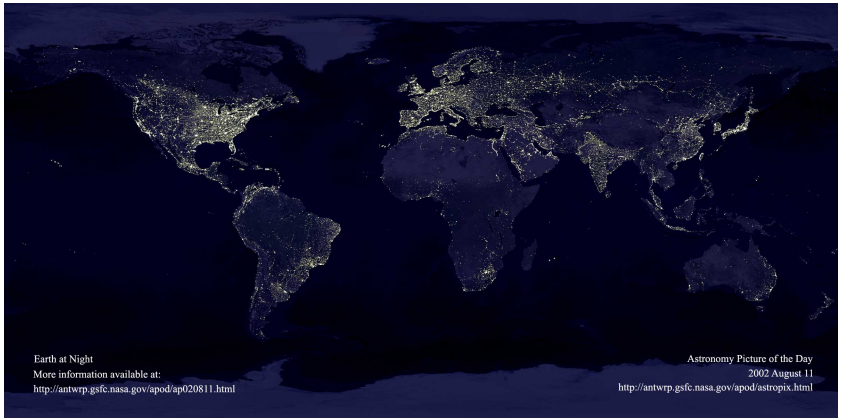
# Motivation

- In US: half a trillion dollars worth of net assets
- Electric power supply chains provide the foundations of the functioning of our modern economies and societies
  - Communication, transportation, heating, lighting, cooling, computing, entertainment, etc.
- Deregulation: from vertically integrated to competitive market
  - In US, EU and many other countries
- Inelastic, seasonal demand

# Motivation

- “[In recent years] the adequacy of the bulk power transmission system has been challenged to support the movement of power in unprecedented amounts and in unexpected directions” (NERC (1998))
- “Electricity transformed the past century, and it will be even more crucial in the years to come” (EPRI (2003))

# Earth at Night



Earth at Night

More information available at:

<http://antwrp.gsfc.nasa.gov/apod/ap020811.html>

Astronomy Picture of the Day

2002 August 11

<http://antwrp.gsfc.nasa.gov/apod/astropix.html>

# Supply Chain Perspective

- Network equilibrium
- Several classes of decision-makers
- Optimization problem for every decision-maker is unique

## Related Literature

- Beckmann, M. J., McGuire, C. B., and Winsten, C. B. (1956), **Studies in the Economics of Transportation**. Yale University Press, New Haven, Connecticut
- Nagurney, A (1999), **Network Economics: A Variational Inequality Approach**, Second and Revised Edition, Kluwer Academic Publishers, Dordrecht, The Netherlands
- Nagurney, A. and Matsypura, D. (2004), A Supply Chain Network Perspective for Electric Power Generation, Supply, Transmission, and Consumption, *Proceedings of the International Conference in Computing, Communications and Control Technologies*, Austin, Texas, Volume VI, 127-134.

## Related Literature cont'd

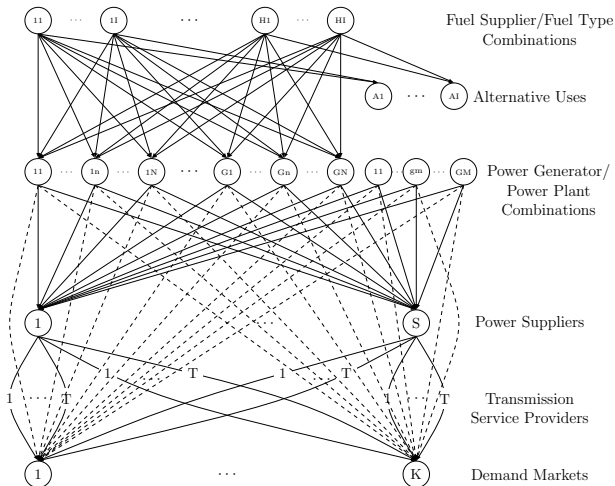
- Nagurney, A., Dong, J., and Zhang, D. (2002), A supply chain network equilibrium model, *Transportation Research E* 38, 281-303.
- Nagurney, A (2006), On the Relationship Between Supply Chain and Transportation Network Equilibria: A Supernetwork Equivalence with Computations, *Transportation Research E* 42, 293-316.
- Wu, K., Nagurney, A., Liu, Z., and Stranlund, J. (2006), Modeling Generator Power Plant Portfolios and Pollution Taxes in Electric Power Supply Chain Networks: A Transportation Network Equilibrium Transformation, *Appears in Transportation Research D* 11, 171-190.



# Characteristics of the Model

- Explicit modeling of fuel suppliers
- Spatially distributed generation plants owned by one company
- 'Self-supply' generation
- Inelastic demand

# Electric Power Supply Chain Network



Decision-Making Behavior of Fuel Supplier  $h$ 

## Maximize Profit

Maximize

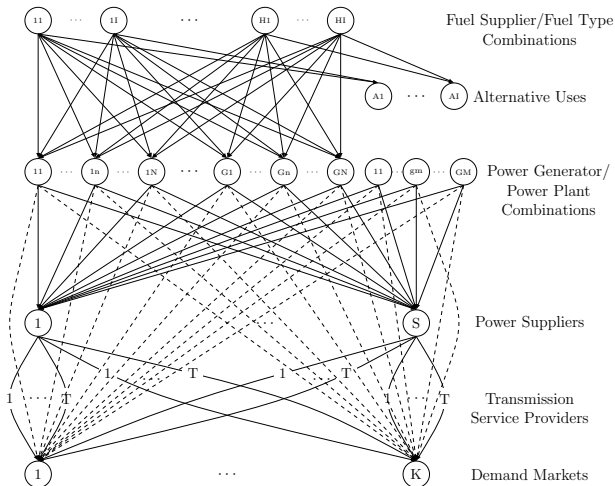
$$\sum_{i=1}^I \left[ \sum_{g=1}^G \sum_{n=1}^N p_{0hi}^{gn*} q_{hi}^{gn} - c_{hi}(q_{hi}) - \sum_{g=1}^G \sum_{n=1}^N c_{hi}^{gn}(q_{hi}^{gn}) \right]$$

subject to:

$$\sum_{g=1}^G \sum_{n=1}^N q_{hi}^{gn} \leq U_{hi}, \quad \forall i,$$

$$q_{hi}^{gn} \geq 0, \quad \forall i, g, n.$$

# Electric Power Supply Chain Network



# Decision-Making Behavior of Power Generator $g$

## Maximize Profit

Maximize

$$\sum_{n=1}^N \left[ \sum_{s=1}^S \rho_{1gns}^* q_{gns} + \sum_{k=1}^K \rho_{1gnk}^* q_{gnk} - \sum_{h=1}^H \sum_{i=1}^I \rho_{0hi}^{gn*} q_{hi}^{gn} - f_{gn}(q_{gn}) - \sum_{s=1}^S c_{gns}(q_{gns}) - \sum_{k=1}^K c_{gnk}(q_{gnk}) \right] \\ + \sum_{m=1}^M \left[ \sum_{s=1}^S \rho_{1gms}^* q_{gms} + \sum_{k=1}^K \rho_{1gmk}^* q_{gmk} - f_{gm}(q_{gm}) - \sum_{s=1}^S c_{gms}(q_{gms}) - \sum_{k=1}^K c_{gmk}(q_{gmk}) \right]$$

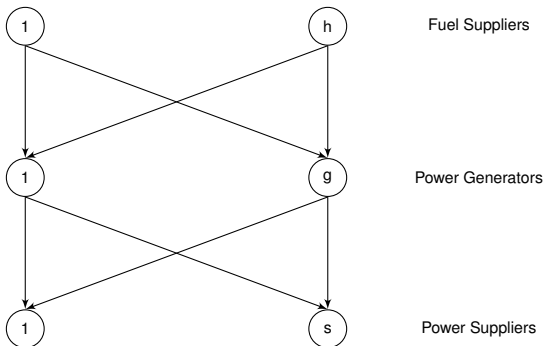
subject to:

$$\sum_{s=1}^S q_{gns} + \sum_{k=1}^K q_{gnk} = \sum_{h=1}^H \sum_{i=1}^I \alpha_{hi}^{gn} q_{hi}^{gn}, \quad \forall n, \\ q_{gns} \geq 0, \quad q_{gnk} \geq 0, \quad q_{gms} \geq 0, \quad q_{gmk} \geq 0, \quad \forall n, m, s, k.$$

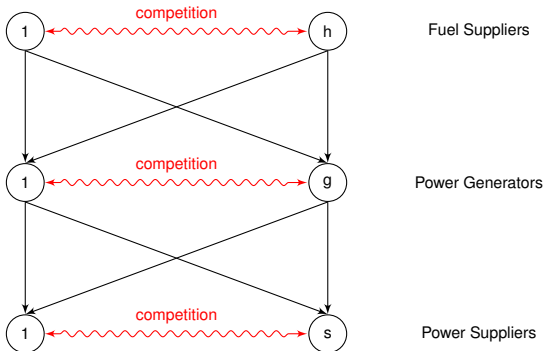
# Game Theory

- Competition game between decision-makers of the same class
- Coordination game between decision-makers of different classes

# Example: Electric Power Supply Chain Network

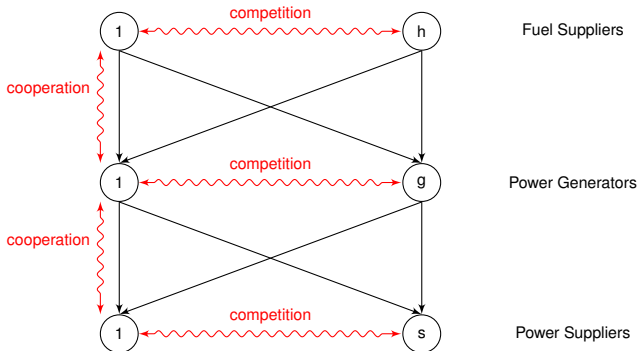


# Example: Electric Power Supply Chain Network





# Example: Electric Power Supply Chain Network



## Decision-Making Behavior of Power Suppliers

## Maximize Profit

Maximize

$$\begin{aligned} \sum_{k=1}^K \sum_{t=1}^T \rho_{2sk}^t q_{sk}^t - c_s(Q^1, Q^2, Q^4) - \sum_{g=1}^G \sum_{m=1}^M \rho_{1gms}^* q_{gms} - \sum_{g=1}^G \sum_{n=1}^N \rho_{1gns}^* q_{gns} \\ - \sum_{g=1}^G \sum_{m=1}^M \hat{c}_{gms}(q_{gms}) - \sum_{g=1}^G \sum_{n=1}^N \hat{c}_{gns}(q_{gns}) - \sum_{k=1}^K \sum_{t=1}^T c_{sk}^t(q_{sk}^t) \end{aligned}$$

subject to:

$$\begin{aligned} \sum_{k=1}^K \sum_{t=1}^T q_{sk}^t &= \sum_{g=1}^G \sum_{m=1}^M q_{gms} + \sum_{g=1}^G \sum_{n=1}^N q_{gns}, \\ q_{sk}^t &\geq 0, \quad \forall k, t, \quad q_{gms} \geq 0, \quad \forall g, m, \quad q_{gns} \geq 0, \quad \forall g, n. \end{aligned}$$

# Equilibrium Conditions for Demand Market $k$

## Prices

$$\rho_{2sk}^{t*} + \hat{c}_{sk}^t(Q^{2*}) \begin{cases} = \rho_{3k}^*, & \text{if } q_{sk}^{t*} > 0 \\ \geq \rho_{3k}^*, & \text{if } q_{sk}^{t*} = 0 \end{cases} \quad \forall s, t$$

$$\rho_{1gnk}^* + \hat{c}_{gnk}(Q^{3*}) \begin{cases} = \rho_{3k}^*, & \text{if } q_{gnk}^* > 0 \\ \geq \rho_{3k}^*, & \text{if } q_{gnk}^* = 0 \end{cases} \quad \forall g, n$$

$$\rho_{1gmk}^* + \hat{c}_{gmk}(Q^{5*}) \begin{cases} = \rho_{3k}^*, & \text{if } q_{gmk}^* > 0 \\ \geq \rho_{3k}^*, & \text{if } q_{gmk}^* = 0 \end{cases} \quad \forall g, m$$

## Flows

$$d_k = \sum_{s=1}^S \sum_{t=1}^T q_{sk}^t + \sum_{g=1}^G \sum_{m=1}^M q_{gmk} + \sum_{g=1}^G \sum_{n=1}^N q_{gnk}$$

# Variational Inequality Formulation

Determine  $(Q^{0*}, Q^{1*}, Q^{2*}, Q^{3*}, Q^{4*}, Q^{5*}) \in \mathcal{K}$  satisfying:

$$\begin{aligned}
 & \sum_{h=1}^H \sum_{i=1}^I \sum_{g=1}^G \sum_{n=1}^N \left[ \frac{\partial c_{hi}(q_{hi}^*)}{\partial q_{hi}^{gn}} + \frac{\partial c_{hi}^{gn}(q_{hi}^{gn*})}{\partial q_{hi}^{gn}} + \frac{\partial f_{gn}(q_{hi}^*)}{\partial q_{hi}^{gn}} \right] \times [q_{hi}^{gn} - q_{hi}^{gn*}] \\
 & + \sum_{g=1}^G \sum_{n=1}^N \sum_{s=1}^S \left[ \frac{\partial c_{gns}(q_{gns}^*)}{\partial q_{gns}} + \frac{\partial c_s(Q^{1*}, Q^{2*}, Q^{4*})}{\partial q_{gns}} + \frac{\partial \hat{c}_{gns}(q_{gns}^*)}{\partial q_{gns}} \right] \times [q_{gns} - q_{gns}^*] \\
 & + \sum_{g=1}^G \sum_{n=1}^N \sum_{k=1}^K \left[ \frac{\partial c_{gnk}(q_{gnk}^*)}{\partial q_{gnk}} + \hat{c}_{gnk}(Q^{3*}) \right] \times [q_{gnk} - q_{gnk}^*] \\
 & + \sum_{g=1}^G \sum_{m=1}^M \sum_{s=1}^S \left[ \frac{\partial f_{gm}(q_{gm}^*)}{\partial q_{gms}} + \frac{\partial c_{gms}(q_{gms}^*)}{\partial q_{gms}} + \frac{\partial c_s(Q^{1*}, Q^{2*}, Q^{4*})}{\partial q_{gms}} + \frac{\partial \hat{c}_{gms}(q_{gms}^*)}{\partial q_{gms}} \right] \times [q_{gms} - q_{gms}^*] \\
 & + \sum_{g=1}^G \sum_{m=1}^M \sum_{k=1}^K \left[ \frac{\partial f_{gm}(q_{gm}^*)}{\partial q_{gmk}} + \frac{\partial c_{gmk}(q_{gmk}^*)}{\partial q_{gmk}} + \hat{c}_{gmk}(Q^{5*}) \right] \times [q_{gmk} - q_{gmk}^*] \\
 & + \sum_{s=1}^S \sum_{k=1}^K \sum_{t=1}^T \left[ \frac{\partial c_s(Q^{1*}, Q^{2*}, Q^{4*})}{\partial q_{sk}^t} + \frac{\partial c_{sk}^t(q_{sk}^{t*})}{\partial q_{sk}^t} + \hat{c}_{sk}^t(Q^{2*}) \right] \times [q_{sk}^t - q_{sk}^{t*}] \geq 0, \\
 & \forall (Q^0, Q^1, Q^2, Q^3, Q^4, Q^5) \in \mathcal{K}
 \end{aligned}$$

# The Euler Method (Dupuis and Nagurney (1993))

**Step 0: Initialization** Set  $X^0 \in \mathcal{K}$ . Let  $\mathcal{T}$  denote an iteration counter. Let  $\mathcal{T} = 1$  and set the sequence  $\{\alpha_{\mathcal{T}}\}$  so that  $\sum_{\mathcal{T}=1}^{\infty} \alpha_{\mathcal{T}} = \infty$ ,  $\alpha_{\mathcal{T}} > 0$ ,  $\alpha_{\mathcal{T}} \rightarrow 0$ , as  $\mathcal{T} \rightarrow \infty$ .

**Step 1: Computation** Compute  $X^{\mathcal{T}} \in \mathcal{K}$  by solving the variational inequality subproblem:

$$\langle X^{\mathcal{T}} + \alpha_{\mathcal{T}} F(X^{\mathcal{T}-1}) - X^{\mathcal{T}-1}, X - X^{\mathcal{T}} \rangle \geq 0, \quad \forall X \in \mathcal{K}.$$

**Step 2: Convergence Verification** If  $|X^{\mathcal{T}} - X^{\mathcal{T}-1}| \leq \epsilon$ , with  $\epsilon > 0$ , a pre-specified tolerance, then stop; otherwise, set  $\mathcal{T} := \mathcal{T} + 1$ , and go to Step 1.

## Questions? Comments?

The full paper appears in  
*International Journal of Emerging Electric Power Systems*, 8(1).

<http://www.bepress.com/ijeeps/vol8/iss1/art5>

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